Electricity Markets - Day Ahead Market (MGP)

Week n° 46 from 09/11/2026 to 15/11/2026

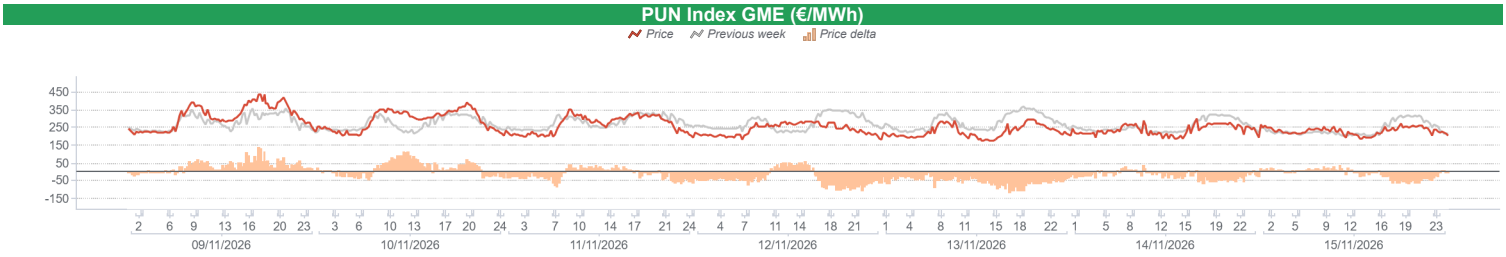
PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	260,35	-11,12	-4,1%
Peak	300,58	6,93	2,4%
Off-peak	237,99	-21,14	-8,2%
Maximum	439,77		
Minimum	177,09		

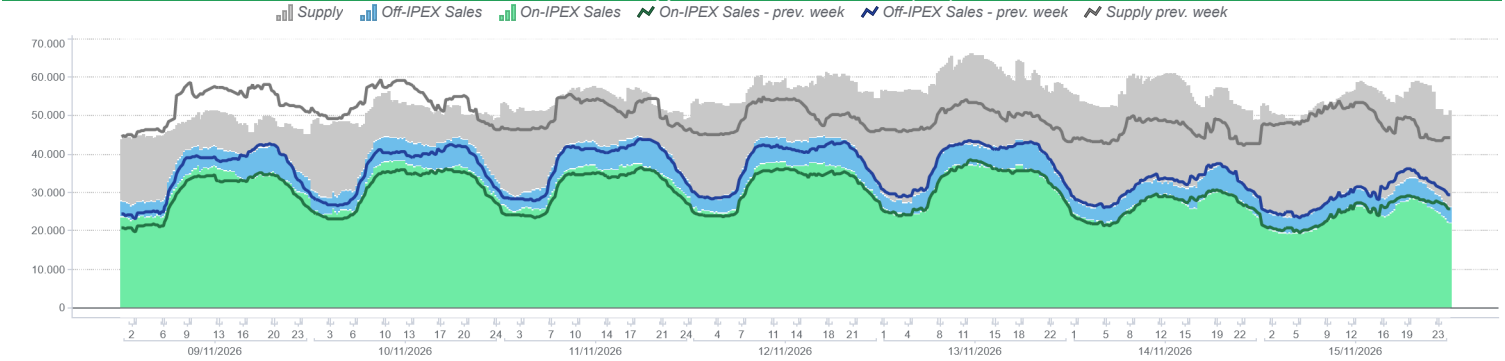
Volumes

		GWh	Average (GWh)	Change (%)
Total supply	National	8.204	12,2	8,0%
	Foreign	879	1,3	8,2%
	Total	**9.084**	**13,5**	**8,0%**
Sales	National	5.186	7,7	0,0%
	Foreign	769	1,1	9,8%
	Total	**5.956**	**8,9**	**1,2%**
Purchases	National	5.641	8,4	2,2%
	Foreign	314	0,5	-14,2%
	Total	**5.956**	**8,9**	**1,2%**

PUN Index GME (€/MWh)



Volumes Supplied, Sold and Purchased (MW)



Electricity Supply

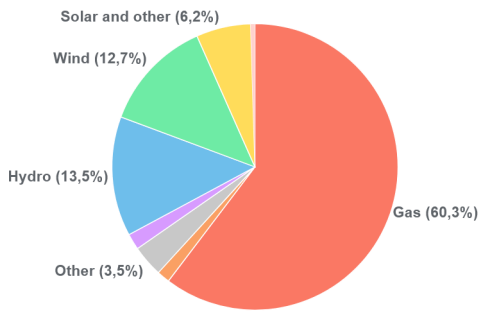
	GWh	Change (%)	Structure
IPEX	**5.055**	**1,7%**	**84,9%**
Market participants	4.003	0,9%	67,2%
GSE	283	-7,0%	4,7%
Foreign zones	768	9,9%	12,9%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	**901**	**-1,4%**	**15,1%**
Foreign zones	1	-33,3%	0,0%
National zones	900	-1,4%	15,1%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	**5.956**	**1,2%**	**100,0%**
VOLUMES UNSOLD	**3.128**	**23,8%**	
TOTAL SUPPLY	**9.084**	**8,0%**	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	**5.055**	**1,7%**	**84,9%**
Acquirente Unico	96	5,2%	1,6%
Other market participants	3.619	3,7%	60,8%
Pumped-storage plants	39	1,8%	0,6%
Foreign zones	314	-14,2%	5,3%
Balance of PCE schedules	986	0,1%	16,6%
PCE (including MTE)	**901**	**-1,4%**	**15,1%**
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.887	-0,6%	31,7%
Balance of PCE schedules	-986	0,1%	-16,6%
VOLUMES PURCHASED	**5.956**	**1,2%**	**100,0%**
VOLUMES UNPURCHASED	**282**	**-2,3%**	
TOTAL DEMAND	**6.238**	**1,0%**	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	**3.389**	**5,0**	**-252**	**-6,9%**
Gas	3.129	4,7	-262	-7,7%
Coal	76	0,1	4	5,8%
Other	184	0,3	5	2,9%
Renewable	**1.772**	**2,6**	**252**	**16,6%**
Geothermal	94	0,1	-5	-4,8%
Hydro	701	1,0	-3	-0,4%
Wind	658	1,0	282	75,0%
Solar and other	320	0,5	-22	-6,6%
Pumped storage	**25**	**0,0**	**3**	**12,1%**
Total	**5.186**	**7,7**	**2**	**0,0%**



Electricity Markets - Day Ahead Market (MGP)

Week n° 46 from 09/11/2026 to 15/11/2026

Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	267,48	-2,2%	267,48	-2,2%	252,29	-6,6%	236,14	-10,0%	238,39	-9,9%	238,26	-9,9%	224,82	-14,4%
Peak	320,79	7,0%	320,79	7,0%	279,62	-3,8%	235,33	-12,6%	224,39	-16,2%	224,03	-16,4%	213,22	-21,8%
Off-peak	237,87	-8,1%	237,87	-8,1%	237,11	-8,4%	236,58	-8,5%	246,16	-6,3%	246,16	-6,3%	231,27	-10,0%
Maximum	444,00		444,00		444,00		444,00		430,00		430,00		444,00	
Minimum	182,47		182,47		175,02		0,00		0,00		0,00		0,00	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	*Total*	4.106	286	347	0	1.296	31	1.004	177	557	34	548	19	347	58
Sales	*Total*	2.706	33	290	-6	745	0	669	37	214	-82	274	-9	289	28
Purchase	*Total*	3.284	100	511	13	969	11	323	0	99	-2	293	-2	161	3

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	*Average*	6,1	7,5%	0,5	0,1%	1,9	2,5%	1,5	21,5%	0,8	6,5%	0,8	3,6%	0,5	20,0%
Sales	*Average*	4,0	1,2%	0,4	-2,0%	1,1	0,0%	1,0	5,9%	0,3	-27,6%	0,4	-3,0%	0,4	10,7%
Purchase	*Average*	4,9	3,2%	0,8	2,5%	1,4	1,1%	0,5	0,1%	0,1	-1,8%	0,4	-0,5%	0,2	1,6%

Volumes sold by Source. Average

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional	**3,1**	**2,5%**	**0,2**	**-6,3%**	**0,7**	**-10,8%**	**0,5**	**-23,7%**	**0,2**	**-42,4%**	**0,1**	**-35,7%**	**0,3**	**2,0%**
Gas	3,0	2,5%	0,2	-8,5%	0,6	-11,2%	0,4	-25,0%	0,2	-46,2%	0,1	-38,0%	0,1	-0,7%
Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	5,8%
Other	0,1	2,4%	0,0	56,3%	0,0	-4,5%	0,0	-9,4%	0,0	50,9%	0,0	-3,3%	0,0	-0,4%
Renewable	**0,9**	**-3,4%**	**0,2**	**2,5%**	**0,4**	**23,5%**	**0,5**	**56,2%**	**0,1**	**47,9%**	**0,3**	**21,1%**	**0,2**	**28,8%**
Geothermal	-	-	0,1	-4,8%	-	-	-	-	-	-	-	-	-	-
Hydro	0,6	-2,6%	0,1	20,7%	0,1	-5,8%	0,1	10,8%	0,0	-5,6%	0,1	2,8%	0,0	2,2%
Wind	0,0	-34,7%	0,0	18,9%	0,2	97,7%	0,4	82,3%	0,1	95,1%	0,2	34,5%	0,1	124,8%
Solar and other	0,2	-4,2%	0,0	8,4%	0,1	-13,9%	0,0	0,8%	0,0	15,2%	0,1	8,2%	0,0	-28,5%
Pumped storage	**0,0**	**13,8%**	**-**	**-**	**0,0**	**-100,0%**	**-**	**-**	**-**	**-**	**0,0**		**-**	**-**
Total	**4,0**	**1,2%**	**0,4**	**-2,0%**	**1,1**	**0,0%**	**1,0**	**5,9%**	**0,3**	**-27,6%**	**0,4**	**-3,0%**	**0,4**	**10,7%**

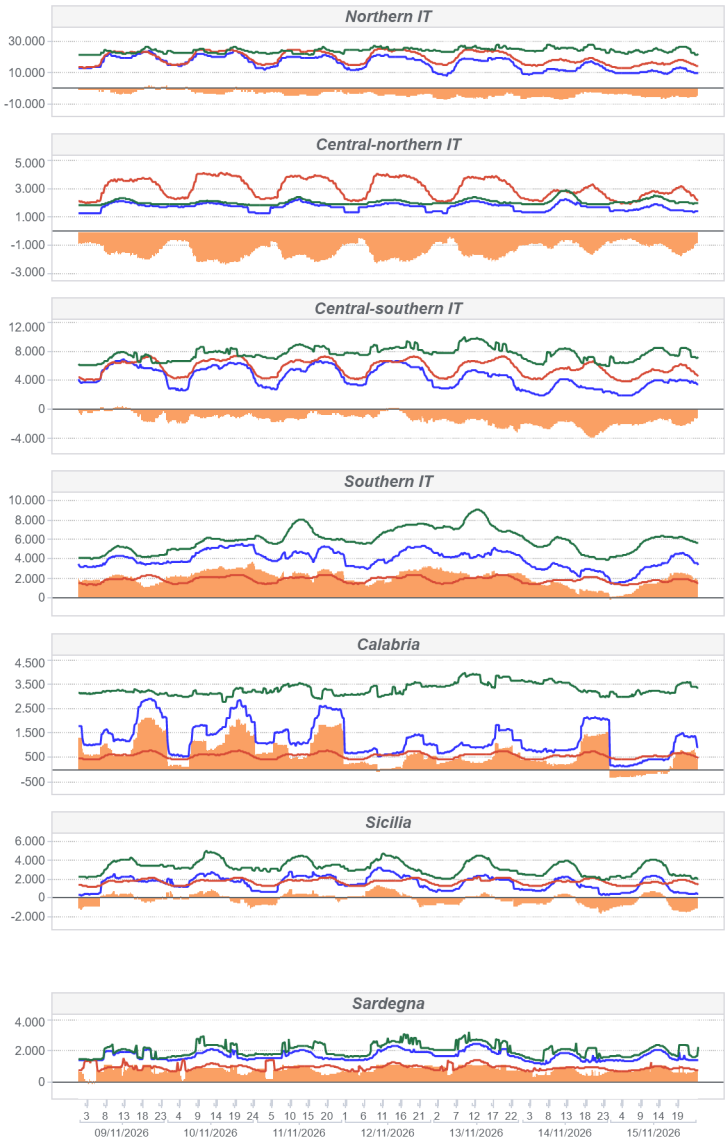
Zonal Price (€/MWh)

Price Previous week



Zonal Volumes (MW)

Sales Purchases Offers Flow



Electricity Markets - Day Ahead Market (MGP)

Week n° 46 from 09/11/2026 to 15/11/2026

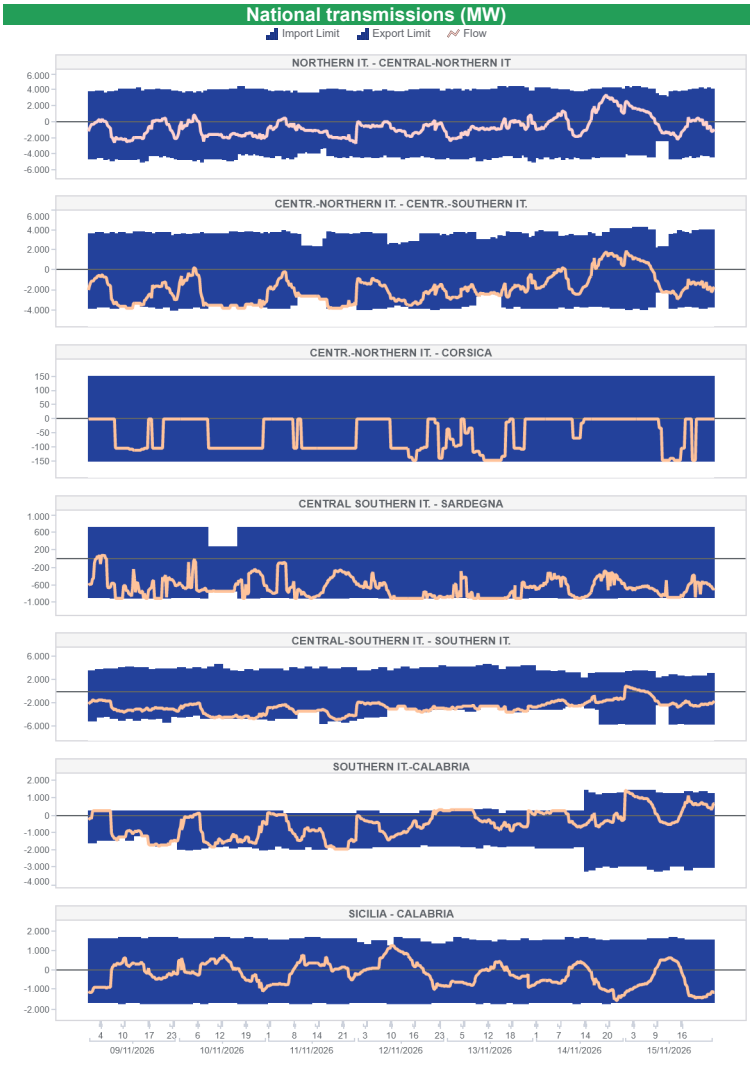
Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.45	Week. n.46	Week. n.45	Week. n.46	Week. n.45	Week. n.46	Week. n.45	Week. n.46
Austria - Northern It.	AUST-NORD	0,0%	0,0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
France - Northern It.	FRAN-NORD	100,0%	100,0%	10	10	10	10	100,0%	100,0%
	NORD-FRAN			800	2.171	0	0	0,0%	0,0%
Greece - Southern It.	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
	SUD-GREC			25	25	0	0	0,0%	0,0%
Montenegro - Central Southern It.	CSUD-MONT	99,3%	58,2%	1.408	1.414	469	537	33,1%	22,1%
	MONT-CSUD	0,7%	41,8%	1.514	1.507	18	368	0,0%	10,2%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0,0%	0,0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ	33,3%	46,6%	3.759	5.130	518	623	4,6%	5,7%
	SVIZ-NORD	66,7%	53,4%	5.167	5.028	665	721	8,6%	7,7%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.45	Week n.46	Week n.45	Week n.46	Week n.45	Week n.46	Week n.45	Week n.46
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	14,4%	11,2%	3.478	3.582	812	991	0,0%	0,0%
	CSUD-CNOR	85,6%	88,8%	3.681	3.588	2.015	2.232	8,5%	20,7%
Central-Northern It. - Corsica	CNOR-CORS			150	150	0	0	0,0%	0,0%
	CORS-CNOR	32,1%	51,2%	150	150	101	103	0,6%	0,0%
Centro Sud - Sardegna	CSUD-SARD	4,6%	1,8%	720	699	151	51	0,0%	0,0%
	SARD-CSUD	95,4%	98,2%	887	880	523	666	11,2%	24,9%
Centro Sud - Sud	CSUD-SUD		3,1%	3.702	3.806	0	458	0,0%	0,0%
	SUD-CSUD	100,0%	96,9%	4.908	4.178	2.850	2.811	7,7%	18,2%
Corsica - Sardegna	CORS-SARD	0,0%	0,0%	150	150	0	0	0,0%	
	SARD-CORS	94,0%	100,0%	150	150	68	86	26,2%	42,9%
Northern It. - Central-Northern It.	CNOR-NORD	61,8%	73,2%	4.152	4.367	1.273	1.179	0,0%	0,0%
	NORD-CNOR	38,2%	26,8%	3.863	4.034	919	943	0,0%	0,0%
Sardegna - Corsica AC	COAC-SARD	0,0%	0,0%	23	23	0	0		
	SARD-COAC	100,0%	100,0%	122	122	53	20	0,0%	0,0%
Sicilia - Calabria	CALA-SICI	63,7%	57,9%	1.673	1.678	472	623	0,0%	0,0%
	SICI-CALA	36,3%	42,1%	1.461	1.614	436	404	0,0%	0,4%
Sicilia - Malta	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
	SICI-MALT	99,9%	97,8%	225	225	66	74	0,0%	0,0%
Southern It.-Calabria	CALA-SUD	85,9%	67,7%	2.591	2.020	1.220	908	1,2%	8,5%
	SUD-CALA	14,1%	32,3%	957	474	250	390	6,1%	9,4%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.45	Week n.46	Week n.45	Week n.46	Week n.45	Week n.46	Week n.45	Week n.46
Coupling - Austria Coupling	COUP-XAUS	80,5%	54,9%	87	92	80	65	76,9%	52,5%
	XAUS-COUP	13,7%	44,3%	206	232	173	285	9,2%	37,4%
Coupling - France Coupling	COUP-XFRA	10,1%	4,8%	2.013	1.703	1.169	506	1,0%	1,9%
	XFRA-COUP	87,2%	95,2%	3.987	3.454	3.352	2.890	57,6%	63,4%
Coupling - Slovenia Coupling	BSP-COUP	17,4%	44,6%	574	516	442	545	8,6%	43,2%
	COUP-BSP	77,5%	49,9%	749	679	664	670	57,1%	45,5%
IT Coupling - Northen it.	COUP-NORD	86,5%	92,4%	10.000	10.000	2.941	3.003	0,0%	0,0%
	NORD-COUP	13,5%	7,6%	10.000	10.000	1.599	623	0,0%	0,0%
Southern It.-Grecia Coupling	SUD-XGRE		3,0%		417	0	181	0,0%	1,2%
	XGRE-SUD	0,0%	39,9%		417	0	415	0,0%	36,9%

National transmissions (MW)



Foreign transmissions (MW)

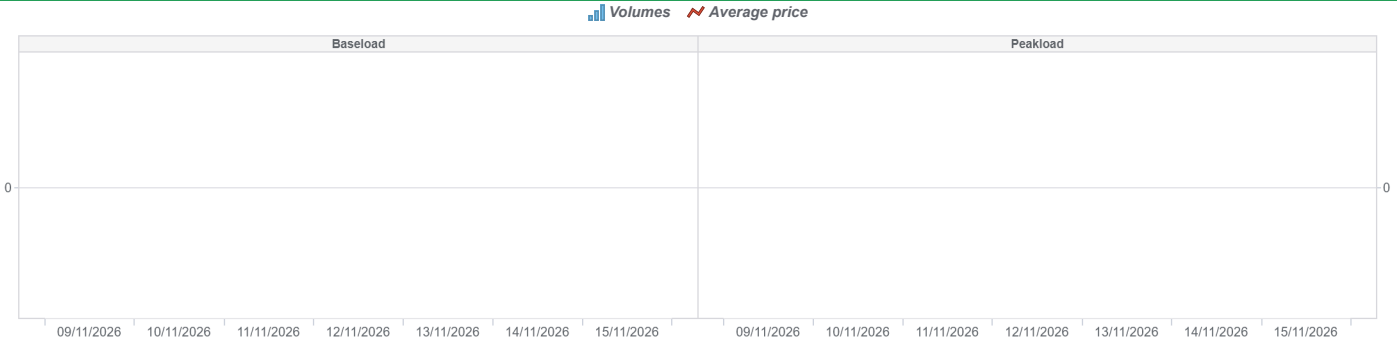


Electricity Markets - Other Markets

Week n° 46 from 09/11/2026 to 15/11/2026

MPEG

Products		Minimun price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-11-09							
	BL-2026-11-10							
	BL-2026-11-11							
	BL-2026-11-12							
	BL-2026-11-13							
	BL-2026-11-14							
	BL-2026-11-15							
Peakload	PL-2026-11-09							
	PL-2026-11-10							
	PL-2026-11-11							
	PL-2026-11-12							
	PL-2026-11-13							
TOTAL								



MTE

		Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-12			261,45	0,0%		0	0	0	0		43	31.992
	BL-M-2027-01			260,42	0,0%		0	0	0	0		0	0
	BL-M-2027-02			245,58	0,0%		0	0	0	0		0	0
	BL-Q-2027-01			229,48	0,0%		0	0	0	0		2	4.318
	BL-Q-2027-02			149,82	0,0%		0	0	0	0		0	0
	BL-Q-2027-03			164,46	0,0%		0	0	0	0		0	0
	BL-Q-2027-04			168,39	0,0%		0	0	0	0		0	0
	BL-Y-2027			177,83	0,0%		0	0	3	26.280		12	105.120
Peakload	PL-M-2026-12			279,82	0,0%		0	0	0	0		0	0
	PL-M-2027-01			279,97	0,0%		0	0	0	0		0	0
	PL-M-2027-02			260,25	0,0%		0	0	0	0		0	0
	PL-Q-2027-01			242,96	0,0%		0	0	0	0		0	0
	PL-Q-2027-02			145,24	0,0%		0	0	0	0		0	0
	PL-Q-2027-03			162,73	0,0%		0	0	0	0		0	0
	PL-Q-2027-04			189,17	0,0%		0	0	0	0		0	0
	PL-Y-2027			184,73	0,0%		0	0	0	0		0	0

PCE

	Registred transaction (GWh)	% change	Structure
Baseload	**667**	**19,4%**	**16,0%**
Peak	**5**	**157,4%**	**0,1%**
Off Peak	**4**		**0,1%**
Non Standard	**3495**	**-2,2%**	**83,7%**
Bilateral	**4171**	**0,9%**	**99,9%**
MTE	**6**	**0,0%**	**0,1%**
Total PCE	**4177**	**0,9%**	**100,0%**
Net position	**2718**	**1,8%**	**65,1%**

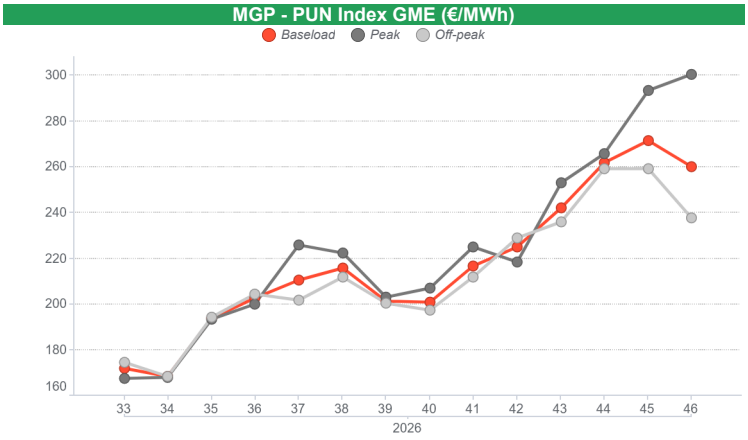
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.077	-3,3%	1.887	-0,6%
Rejected	176	-12,1%	0	169,5%
Registered	**901**	**-1,4%**	**1.887**	**-0,6%**
Scheduled deviation	1.817	3,4%	832	7,7%
Balance of schedules	**0**		**986**	

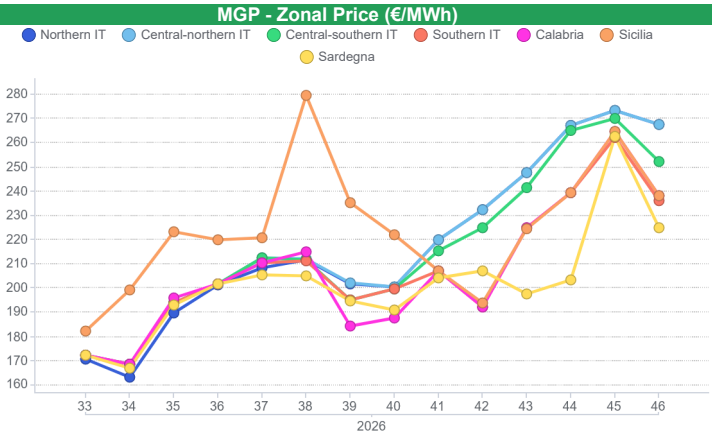
Please note that in absence of transactions the related field in the table will remain empty

Weekly Trend

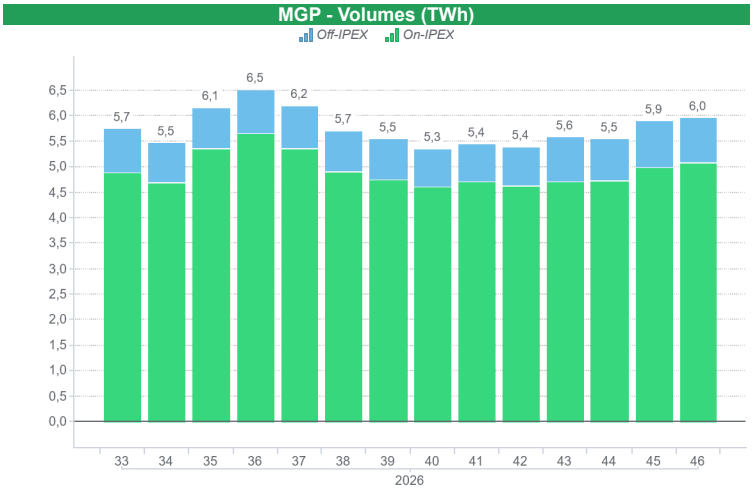
MGP - PUN Index GME (€/MWh)



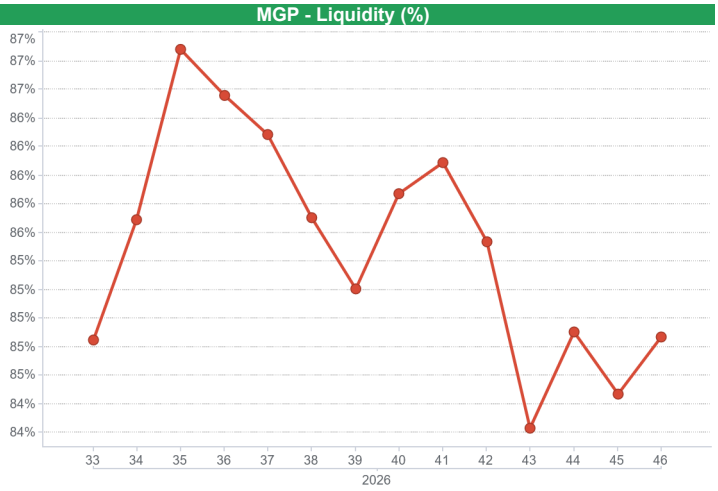
MGP - Zonal Price (€/MWh)



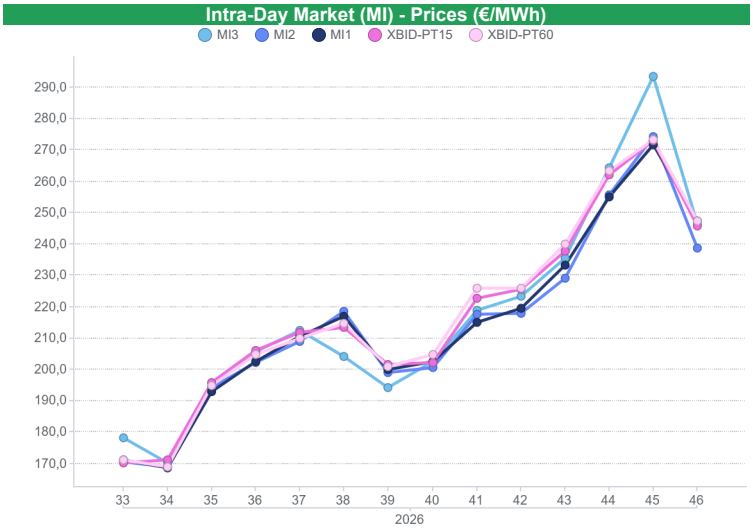
MGP - Volumes (TWh)



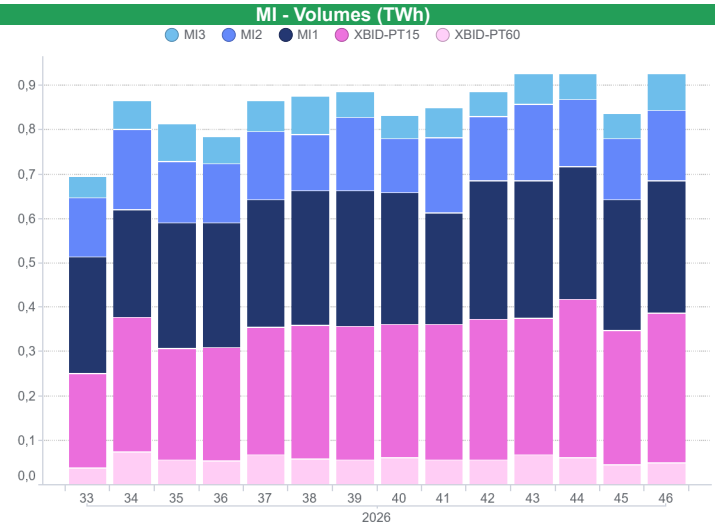
MGP - Liquidity (%)



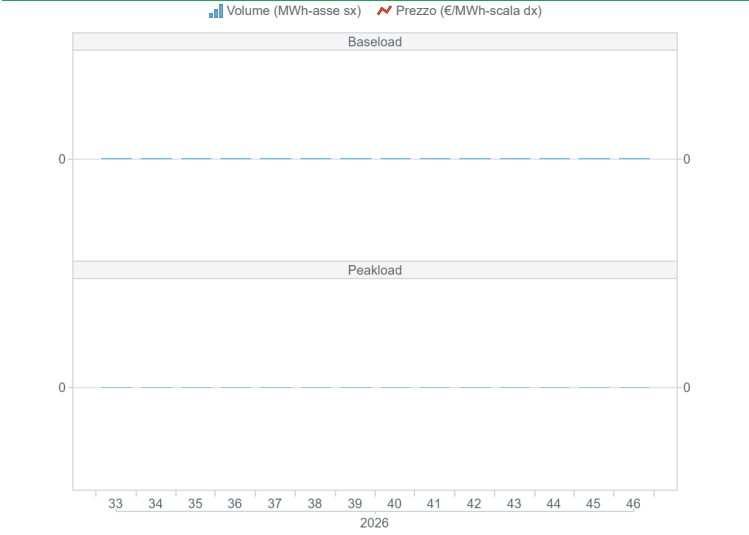
Intra-Day Market (MI) - Prices (€/MWh)



MI - Volumes (TWh)



MPEG



PCE

